

Faculty of Engineering
School of Photovoltaic and Renewable Energy Engineering



Optical Optimization for III-V//Si Multijunction Solar cells

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□ Background

□ Transparent conductive adhesives(TCA) layer for 2-terminal III-V//Si multijunction solar cells

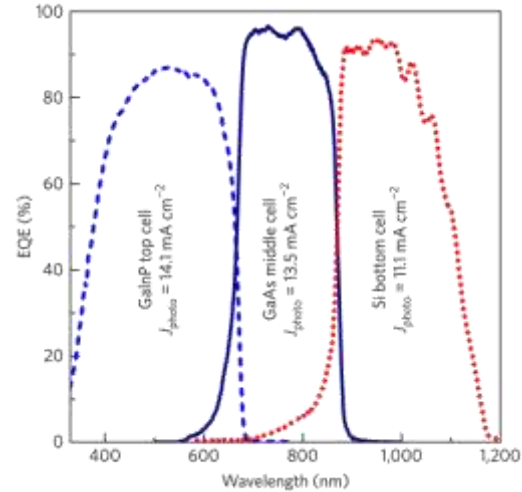
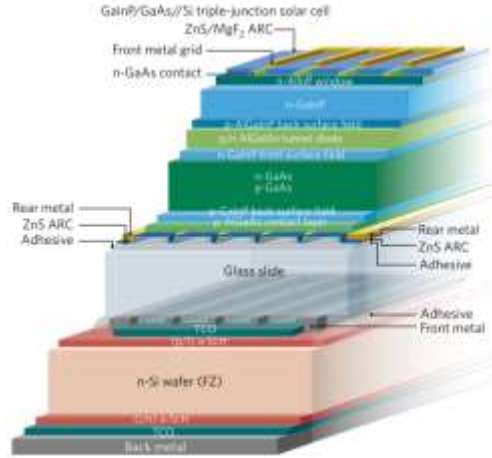
- Optical transparency
- Electrical conductivity

□ Optical optimization of 4-terminal III-V//Si multijunction solar cells

- Photon recycling to further improve performance
- Optical transparency of long wavelength photons

Background

☐ Multijunction solar cell: broader solar spectrum



GaInP/GaAs//Si triple-junction solar cell¹ EQE of GaInP/GaAs//Si solar cell¹

☐ Why chose III-V and Silicon

- Si: low cost/mature industrial technology---but reaching efficiency limit
- III-V tandem: highest efficiency---but high cost
- III-V/Si tandem: high efficiency & low cost

[1]Nature Energy, 2017, 2(9): 17144.

Background

□ The approaches to obtain III-V/Si tandem solar cell:

- Epitaxy growth
- Non-epitaxy growth:
 - 2-terminal via bonding
 - 4-terminal mechanically stacking

□ The advantages of Non-epitaxy route :

- Lattice-mismatched subcells
- Individual process for each cell
- Current matching can be ignored in 4 terminals

□ 2-Terminal and 4-Terminal III-V//Si multijunction solar cells

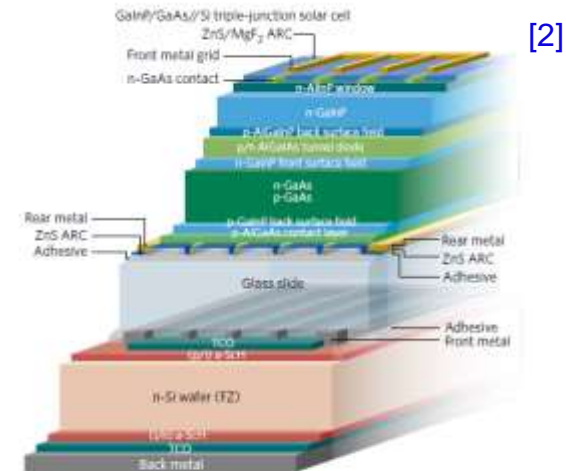
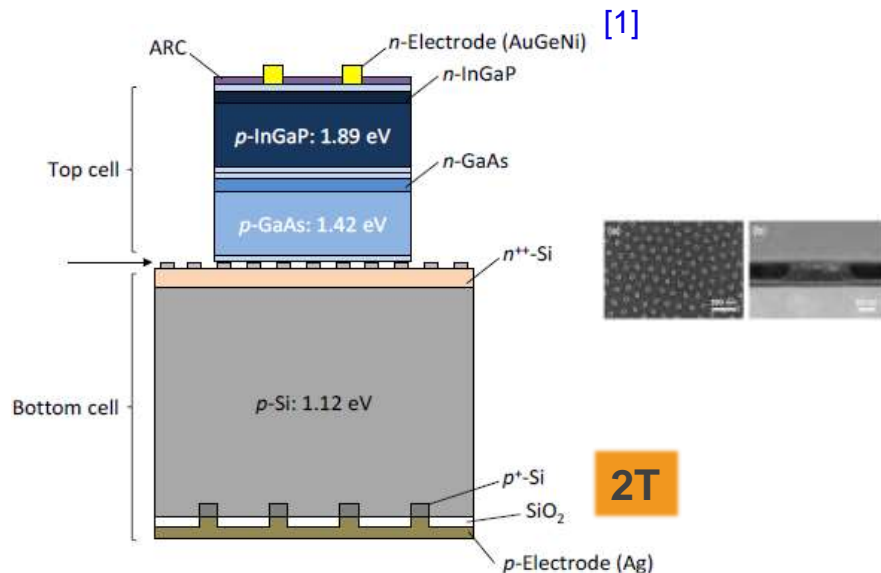


Figure 3 | Design of the four-terminal GainP/GaAs/Si triple-junction solar cell. The GainP top and GaAs middle cell are connected via a tunnel junction and stacked on a Si heterojunction solar cell (the schematic is not to scale).

[1]Applied Physics Letters 101.19 (2012): 191111.

[2]Nature Energy, 2017, 2(9): 17144.

Background

❑ Current status in III-V//Si multi-junction solar cells

	Structure	Top cell efficiency	Bottom cell efficiency	Total efficiency	Boding method
4T	GaInP//Si	20%	13.26%	32.45%	Epoxy + glass ¹
	GaAs//Si	26.8%	9.68%	32.82%	
	GaInP/GaAs//Si	30.01%	7.27%	35.91%	
2T	GaInP/GaAs//Si	N/A		30.93%	Epoxy + glass ¹
	InGaP/GaAs//Si	N/A		25.10%	Pd array ²
	GaInP/InGaAs//Si	N/A		25.5%	Ti /Pt/Au ³
	GaInP/GaAs//Si	N/A		33.3%	Surface-activated wafer bonding ⁴

❑ Proper TCA layer required for 2-Terminal III-V//Si multijunction solar cells

- Optical losses for bottom cell
- Electrical losses introduced by intermediate layer

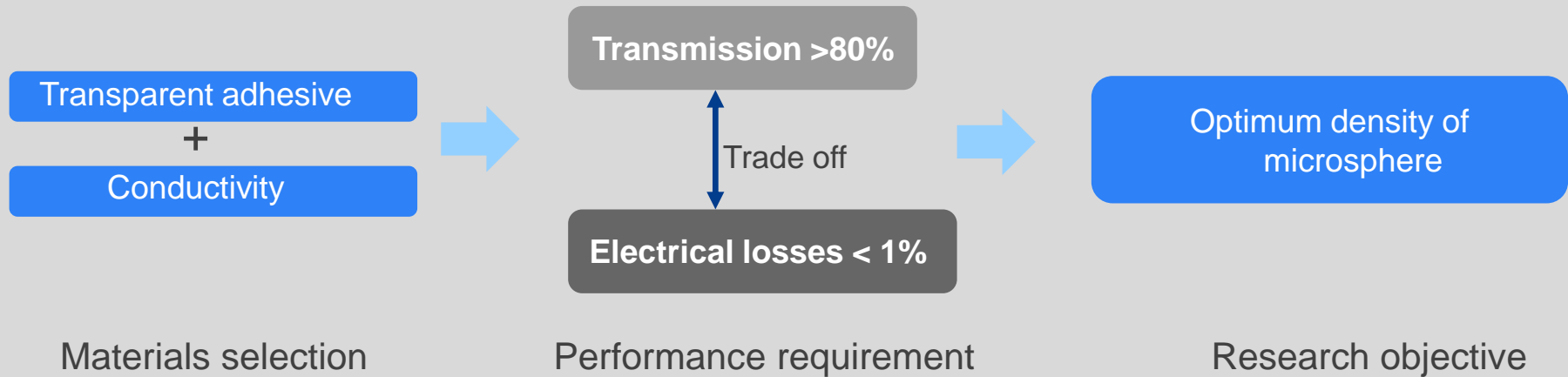
[1] Essig S, Allebé C, Remo T, et al. Nature Energy, 2017, 2(9): 17144.

[2] Mizuno H, Makita K, Tayagaki T, et al. Applied Physics Express, 2017, 10(7): 072301.

[3] Yang J, Peng Z, Cheong D, et al. IEEE Journal of Photovoltaics, 2014, 4(4): 1149-1155.

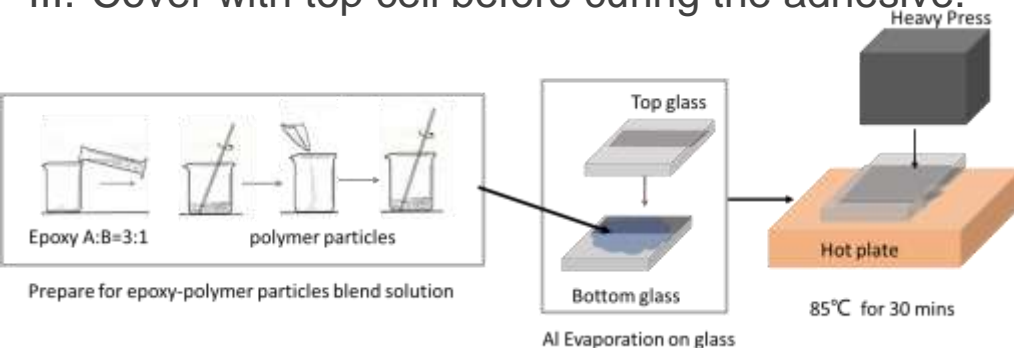
[4] Cariou R, Benick J, Feldmann F, et al. Nature Energy, 2018, 3(4): 326.

TCA for 2-terminal III-V//Si multijunction solar cells

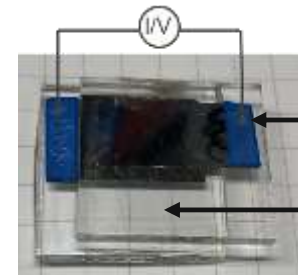


□ TCA fabrication process:

- I. Prepare Epoxy and metal particles/wires mixture.
- II. Uniform coverage on the bottom cell surface.
- III. Cover with top cell before curing the adhesive.



□ Optical/electrical measurement:

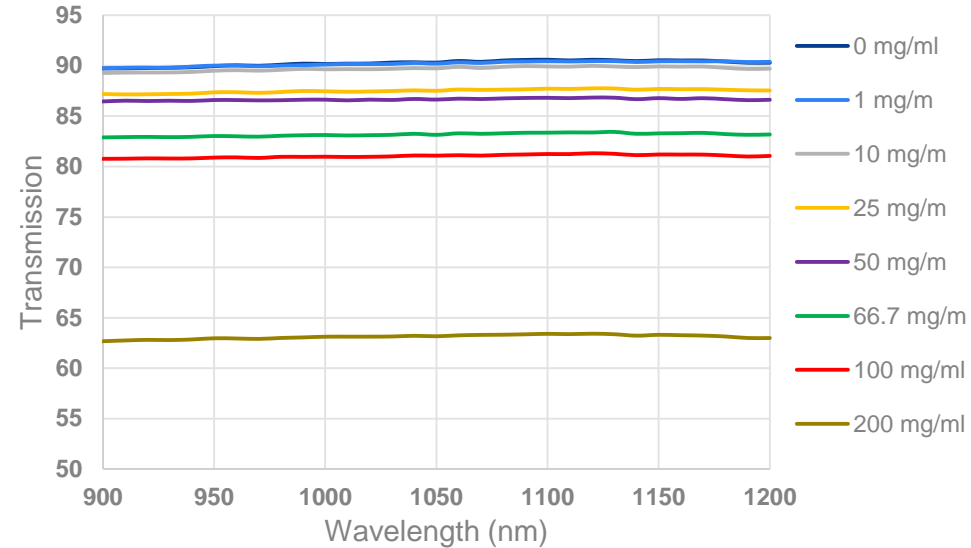
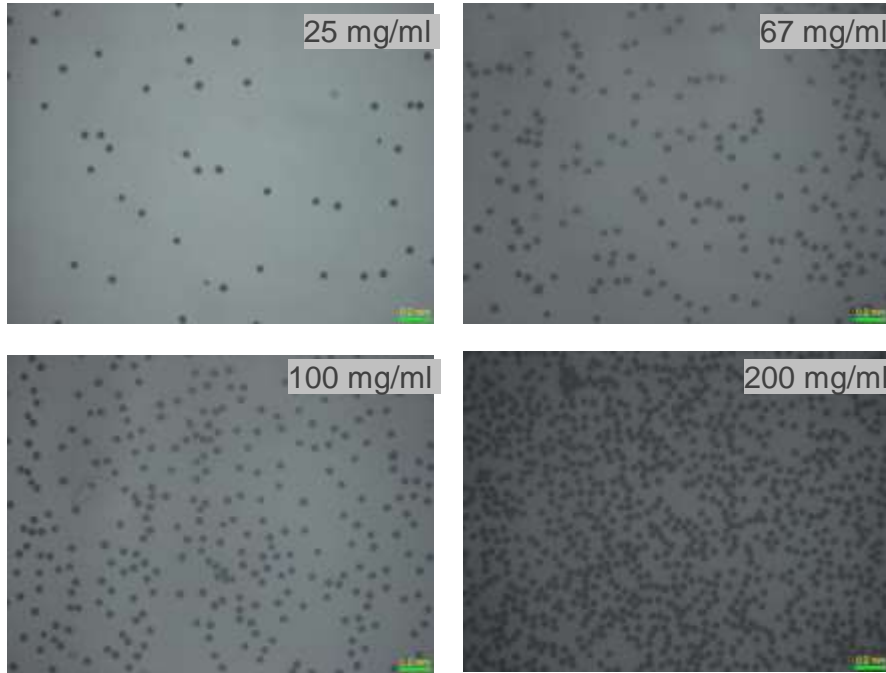


Resistance measurement:
4-point

Optical measurement:
sample without Al
contact
as reference

TCA for 2-terminal III-V//Si multijunction solar cells

□ Optical characteristic of TCA layer

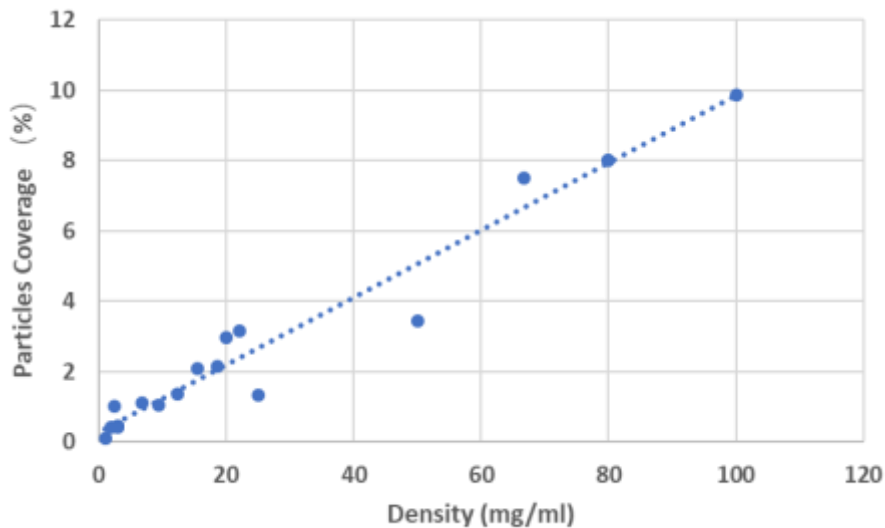


Microscopy images of different density of microsphere in epoxy gel. Transmission of different density of microsphere in epoxy gel.

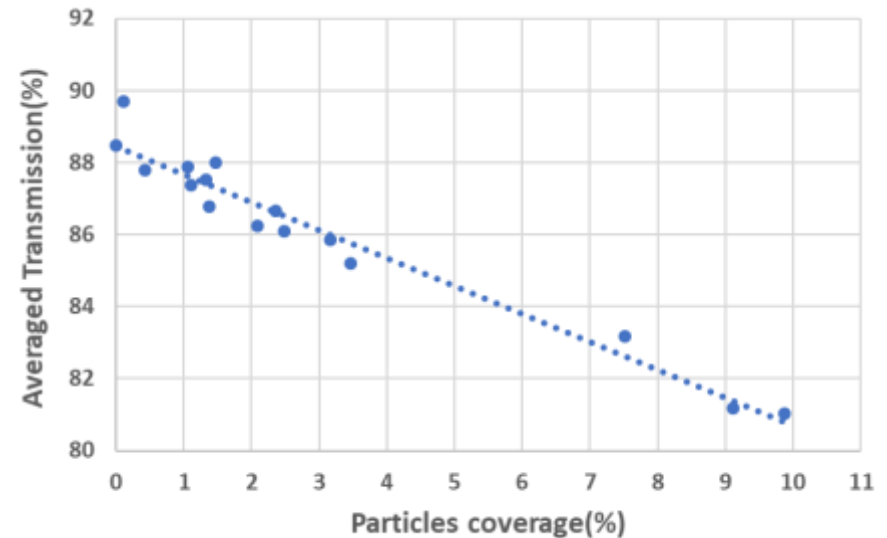
- Transmission measurements with varying microsphere density show reduced transmission with increasing percent area coverages of microspheres in long wavelength (900~1200nm).

TCA of 2-terminal III-V//Si multijunction solar cells

- The linear relationship between microsphere density, coverage and transmission



Microsphere Density VS Particles Coverage



Particles Coverage VS Averaged Transmission

- The relationship between T,A and d are got to further analysis performance of this TCA on multijunction solar cell:

$$T = -0.7749 \cdot A + 88.451$$
$$(R^2 = 0.9547)$$

$$A = 0.0957 \cdot d + 0.2718$$
$$(R^2 = 0.9594)$$

TCA of 2-terminal III-V//Si multijunction solar cells

□ Electrical characteristic and optimum parameters

$$R = \frac{\rho l}{S_m A} = \frac{k_1}{S_m A}$$

R : Resistance measured

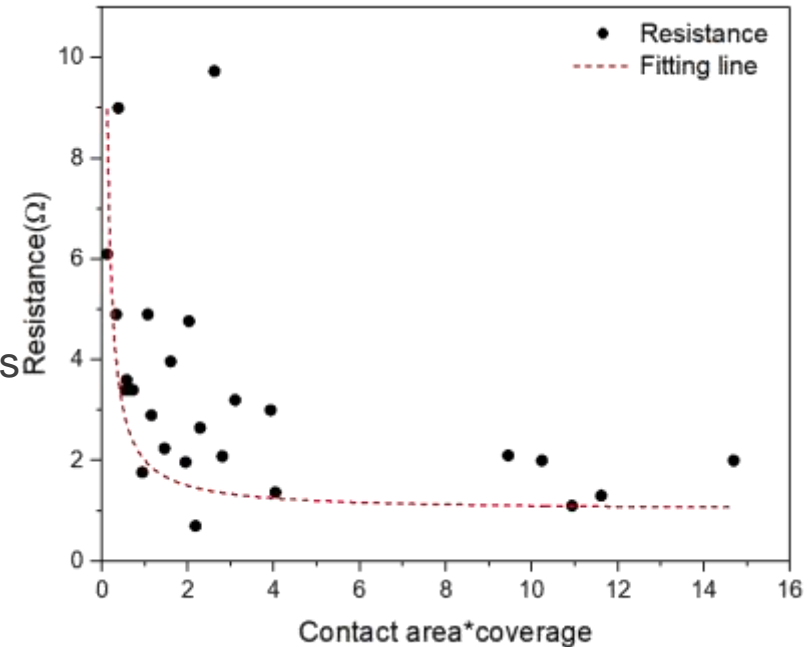
S_m : contact area

A : percent area coverages of microspheres

R and $A \cdot S_m$ are reciprocal relations

$k_1 \approx 1$

$$T = T_{max} - k_2 A \quad T_{max} = 0.88, k_2 \approx 0.75$$



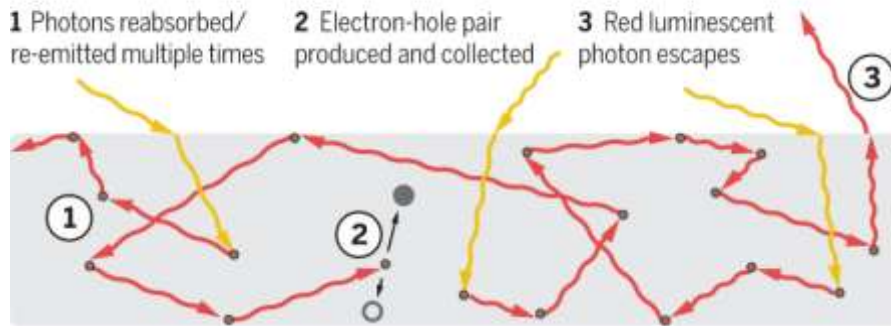
- After consider the trade off between optical and electrical property, optimal area coverage of microsphere is obtained:

$$A^{optimum} = 5.6\%$$
$$(V_{oc} = 3.2V, I = 0.01 A/cm^2)$$

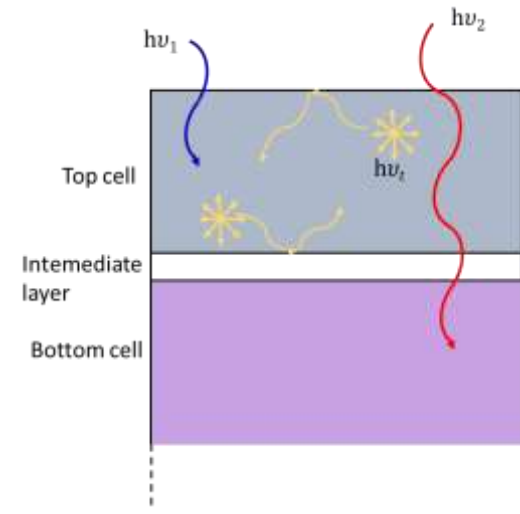
Optical optimization of 4-terminal III-V//Si multijunction solar cells

□ Photon recycling in 4-Terminals III-V//Si multijunction solar cell

New picture, 2011–present 28.8% efficiency [1]



Photon recycling in single junction III-V solar cell

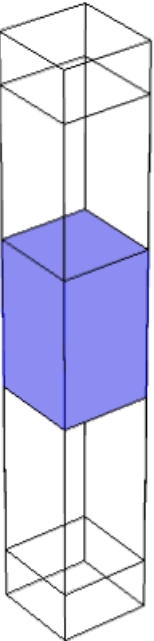
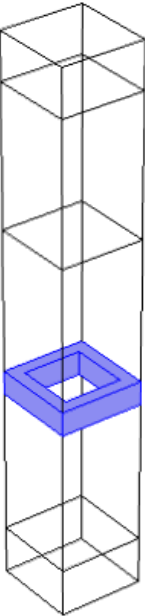
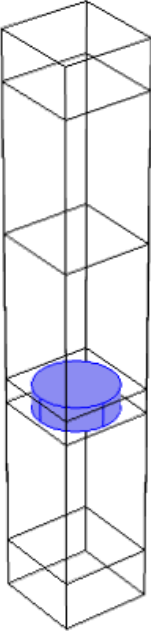
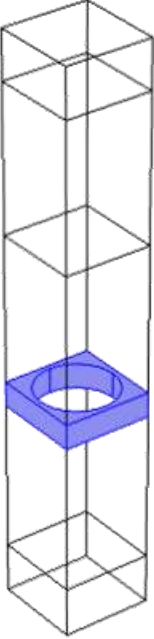


Photon recycling effect in 4 terminals III-V//Si multijunction solar cells

□ Main losses:

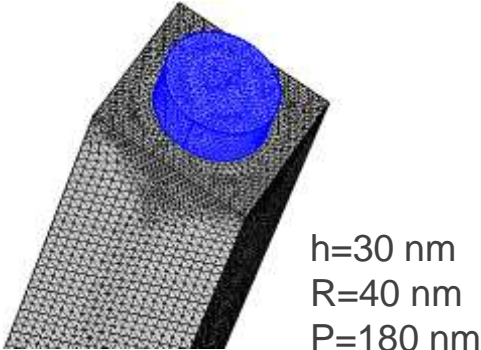
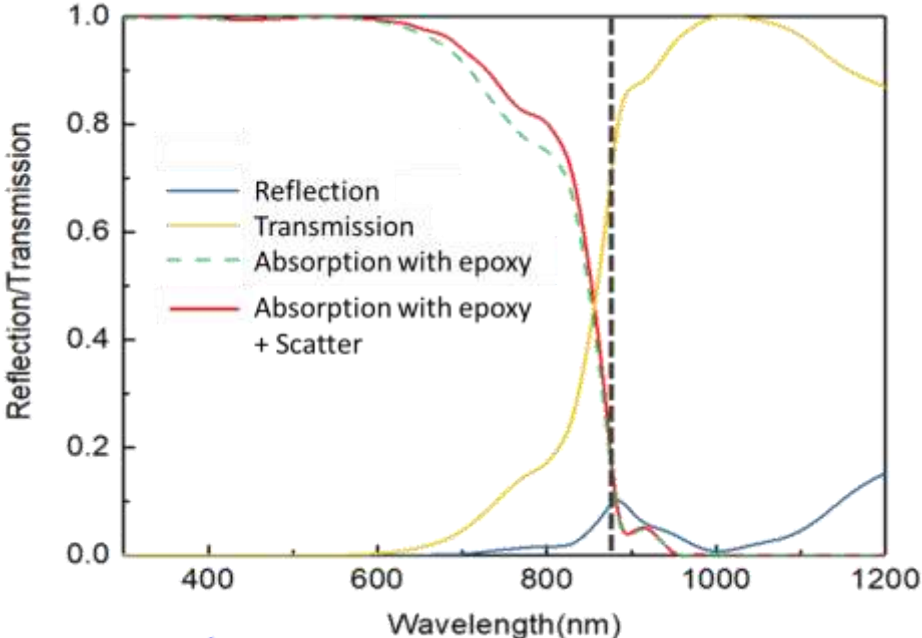
- Top cell: efficiency is ~2% lower compared with metal back single cell
 ➔ **Photon recycling required**
- Optical losses introduced by intermediate layer
 ➔ **Long wavelength transmission required**

Basic structures

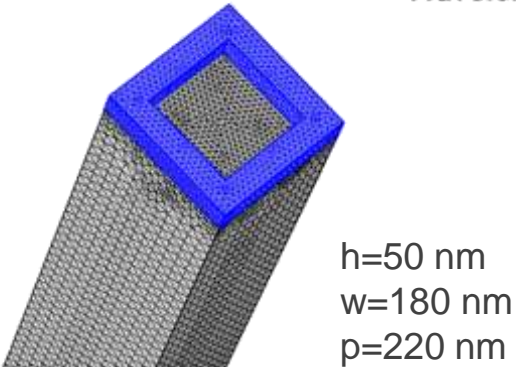
<u>Epoxy</u>	<u>Epoxy + Metal</u>	<u>Epoxy + Si_disc</u>	<u>Epoxy + holes</u>
 <p data-bbox="247 596 363 939">GaAs epoxy Si</p>	 <p data-bbox="749 589 865 925">GaAs epoxy Ag Si</p>	 <p data-bbox="1199 589 1329 932">GaAs epoxy Si_disc Si</p>	 <p data-bbox="1624 596 1754 961">GaAs epoxy holes Si</p>
<p data-bbox="131 1139 421 1182">GaAs/<u>epoxy</u>/Si</p>	<p data-bbox="571 1139 919 1182">GaAs/<u>epoxy/Ag</u>/Si</p>	<p data-bbox="1074 1118 1319 1203">GaAs/<u>epoxy/</u> <u>Si_disc</u>/Si</p>	<p data-bbox="1532 1118 1779 1203">GaAs/<u>epoxy/</u> <u>holes</u>/Si</p>

* The model represents the simplified structure of tandem solar cells.

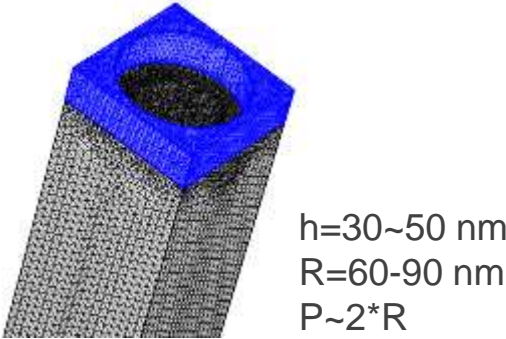
Optical optimization of 4-terminal III-V//Si multijunction solar cells



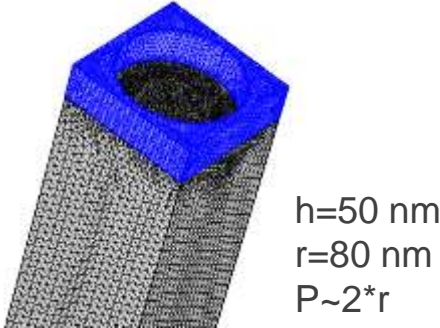
Silicon disc
Nano imprinting technology



Ag



TiO₂ holes



Silicon holes

Optical optimization of 4-terminal III-V//Si multijunction solar cells

I. Ag and Silicon disc

$$J_{sc} = Q \times \int \Phi(\lambda) \times abs \times \frac{1}{\Delta\lambda} d(\lambda)$$

No.	Jsc_top	Jsc_bottom	Jsc_total	parameters	Enhancement factor
1	28.59	13.50	42.09	GaAs/epoxy/Si	reference
9	29.82	13.53	43.35	Ag	1.26
19	28.83	14.30	43.12	Si_disc:h30_r40_p180	1.03
103	29.73	13.31	43.04	9+19	0.95

II. Silicon Holes array

NO.	Jsc_top	Jsc_bottom	Jsc_total	parameters	Enhancement factor
35	28.71	14.25	42.96	Si_holes: h=30 r=80 p=180	0.87
36	28.68	14.42	43.10	Si_holes: h=50 r=80 p=180	1.01
37	28.57	14.22	42.79	Si_holes: h=70 r=80 p=180	0.70

III. TiO₂ Holes array

NO.	Jsc_top	Jsc_bottom	Jsc_total	parameters	Enhancement factor
34	28.83	14.31	43.14	TiO2_holes (h=30 r=80 p=180)	1.05
38	28.92	14.29	43.20	TiO2_holes (h=50 r=80 p=180)	1.11
40	28.91	14.29	43.20	TiO2_holes (h=50 r=89 p=200)	1.11
41	28.92	14.29	43.21	TiO2_holes (h=50 r=71 p=160)	1.12
42	28.93	14.29	43.21	TiO2_holes (h=50 r=67 p=150)	1.12

- **TCA layer for 2 terminals III-V//Si multijunction solar cells**
 - Relationship obtained between microsphere density, coverage percent, transmission and Resistance
 - Optimized density of microsphere for high efficiency III-V//Si multijunction solar cell

- **Intermediate layer design to get high efficiency in 4 terminals III-V//Si multijunction solar cells**
 - Ag nanostructure, Silicon disc and TiO_2 hole array show evident improvement in top cell or bottom cell

Acknowledge

ARENA



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ACAP

Thanks for your attention